

BLACK RIDGE

OIL & GAS

Focused Growth in the Williston Basin

EnerCom The Oil and Services Conference
OTCQB: ANFC

February 18, 2015

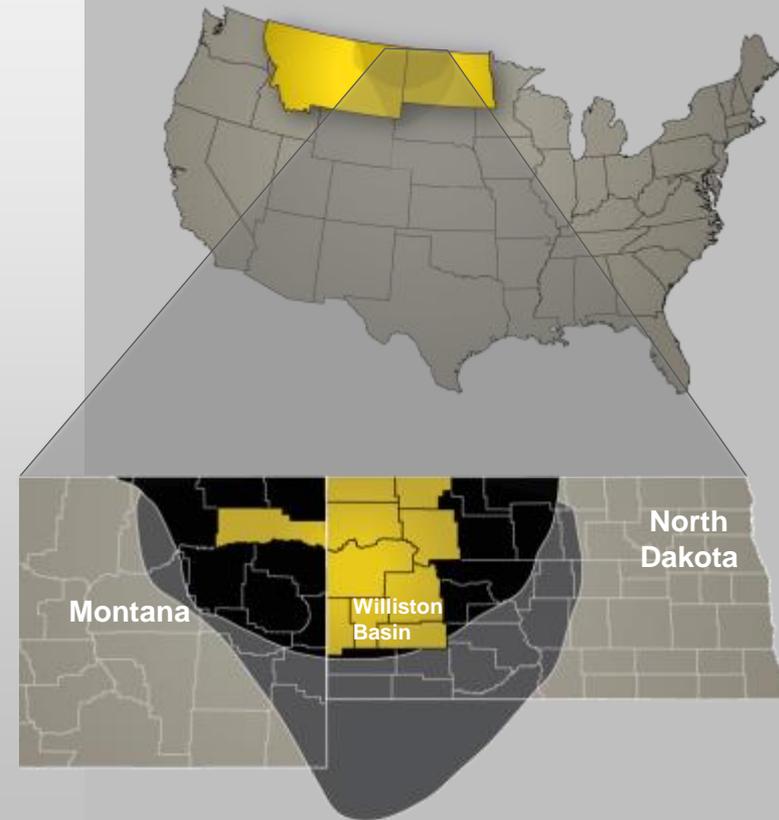
Forward Looking Statements

Statements made by representatives of Black Ridge Oil & Gas, Inc. (“Black Ridge” or the “Company”) during the course of this presentation that are not historical facts are “forward-looking statements” within the meaning of federal securities laws. These statements are based on certain assumptions and expectations made by the Company which reflect management’s experience, estimates and perception of historical trends, current conditions, anticipated future developments and other factors believed to be appropriate. No assurances can be given that such assumptions and expectations will occur as anticipated and actual results may differ materially from those implied or anticipated in the forward looking statements. Such statements are subject to a number of risks and uncertainties, many of which are beyond the control of the Company, and which include risks relating to the global financial crisis, our ability to obtain additional capital needed to implement our business plan, declines in prices and demand for gas, oil and natural gas liquids, loss of key personnel, lack of business diversification, reliance on strategic third-party relationships, ability to obtain rights to explore and develop oil and gas reserves, the rate of in-fill drilling on our leased acreage, financial performance and results, our indebtedness under our line of credit, our ability to replace reserves and efficiently develop our current reserves, our ability to make acquisitions on economically acceptable terms, our ability to effectively utilize hedging, our ability to become listed on a national exchange, and other important factors. Black Ridge undertakes no obligation to publicly update any forward-looking statements, whether as a result of new information or future events.

Black Ridge Overview

- ◆ Public company. OTCQB, Ticker: ANFC
- ◆ Bakken / Three Forks Shale Non-Operator Exploration and Production Company
 - ◆ Approximately 10,000 net leasehold acres
 - ◆ Production is approximately 85% oil, 15% natural gas and natural gas liquids
- ◆ Company strategy and performance have us well positioned to weather the current low oil price environment

Black Ridge Operational Focus: Bakken / Three Forks Shale Oil

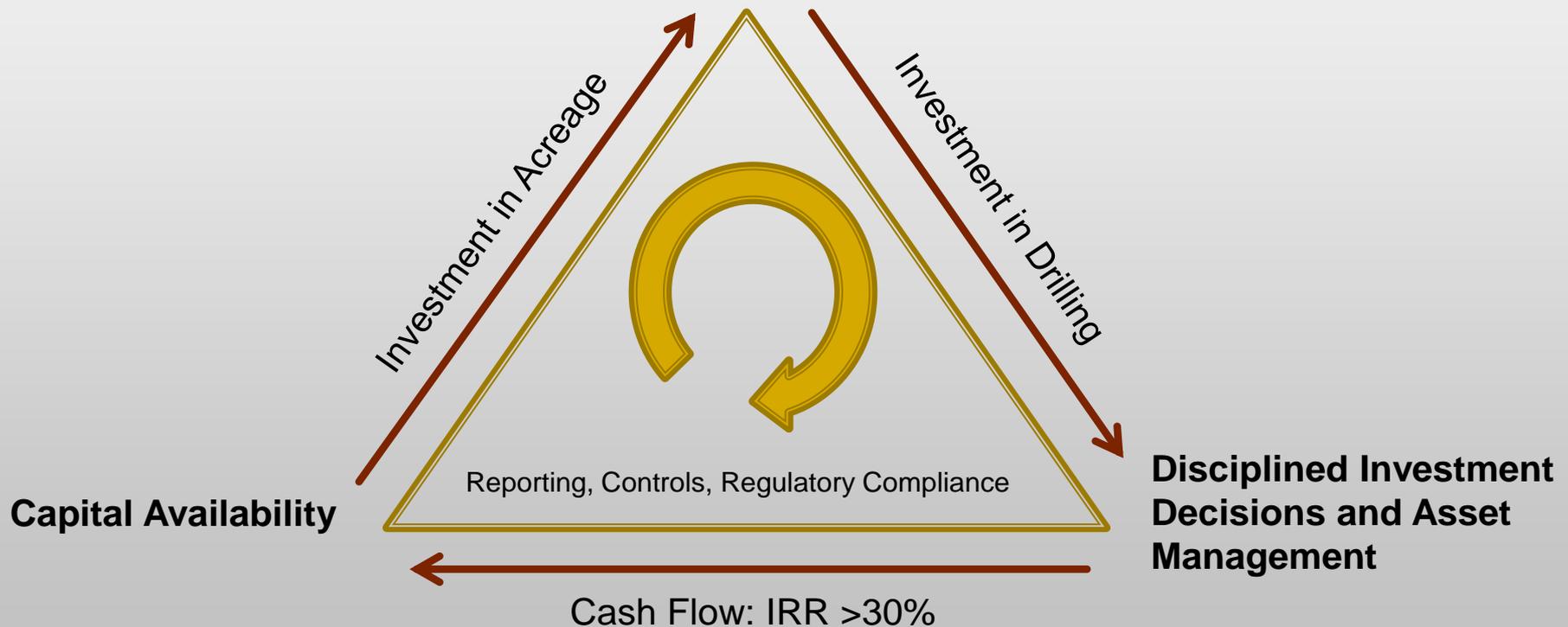


Why The Non-Operator Business Model?

- ◆ Ability to selectively invest in the highest return projects, without the need to control a drilling unit
- ◆ Knowledge and data from over 300 gross wells to make capital allocation decisions
- ◆ Low cost structure
- ◆ Fragmented nature of non-operator leaseholds will continue to provide growth opportunity as the play matures
- ◆ Flexible capex decision-making: option to participate in all well proposals from operating partners

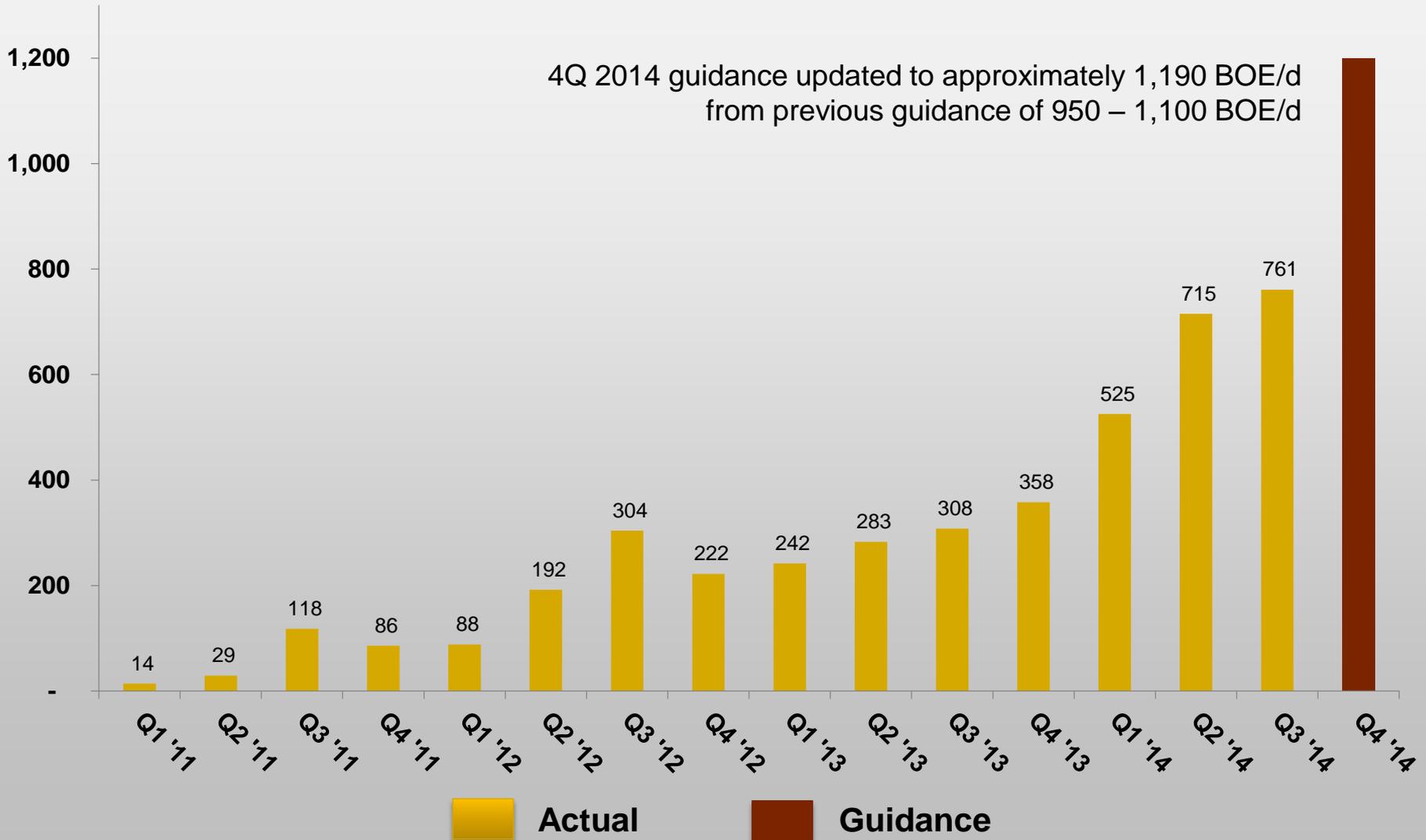
Black Ridge Oil & Gas Strategy

Deal Flow with Near-Term Development



Production Ramping Up in High Return Areas

Black Ridge Oil & Gas' Net Production BOE/d



Leading to Balance Sheet Improvement

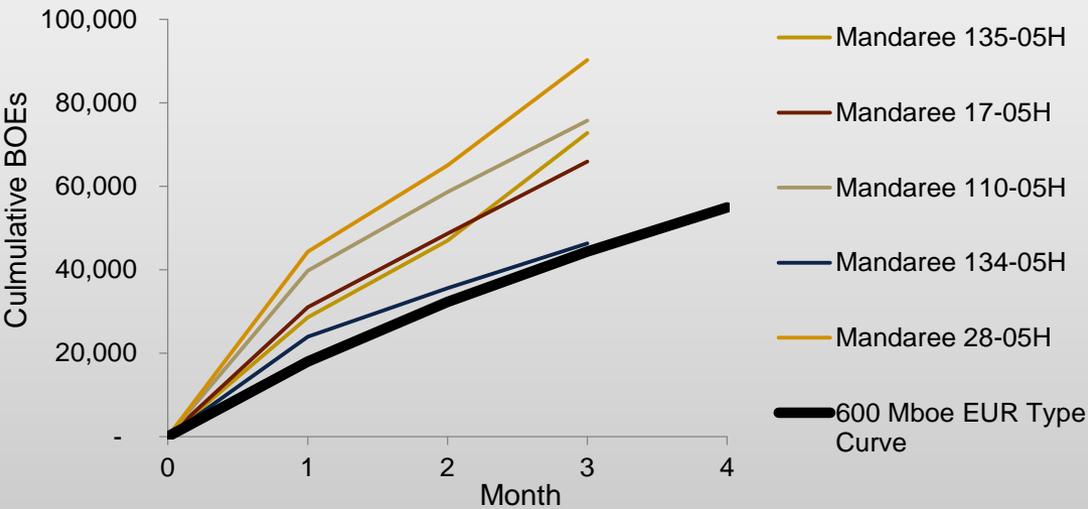
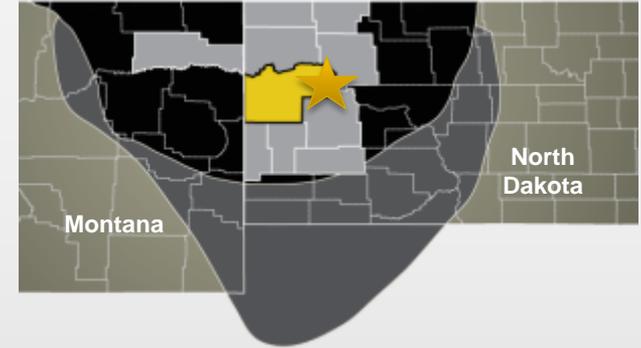
Run Rate Leverage Ratio⁽¹⁾



(1) Calculated as net debt (long term debt, excluding unamortized warrants and discounts, less cash) divided by annualized quarterly Adjusted EBITDA. See Appendix for reconciliations.

Mandaree – McKenzie County, ND

- ◆ Operator: EOG Resources – Antelope Extension Prospect
- ◆ Five Gross (0.62 net) Wells Producing
- ◆ IP rates very encouraging & above expectation⁽¹⁾



- ◆ Potential Full Development⁽²⁾:
 - ◆ 28 Gross (3.25 net) Wells on 640-acre spacing
 - ◆ 12 Middle Bakken Wells, 16 Three Forks Wells
- ◆ 100 net acres owned in adjacent spacing units: additional inventory of high value undeveloped locations

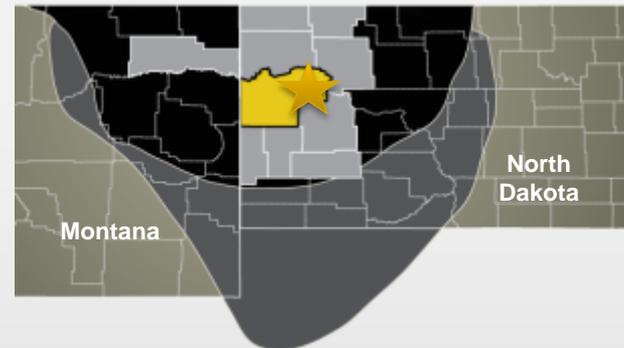
⁽¹⁾October – December production records from NDIC unadjusted for well down time.

⁽²⁾Based on publicly available data, NDIC Case File #22520

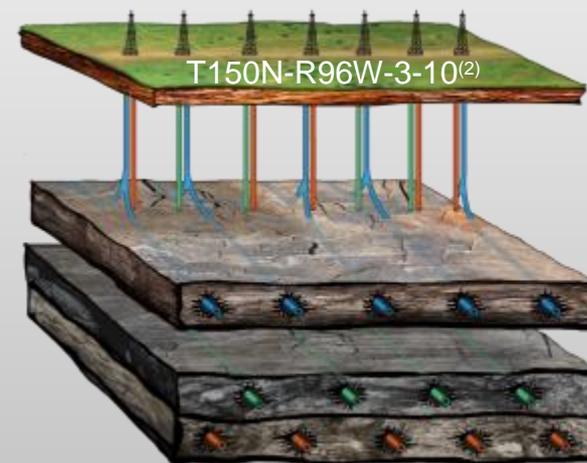
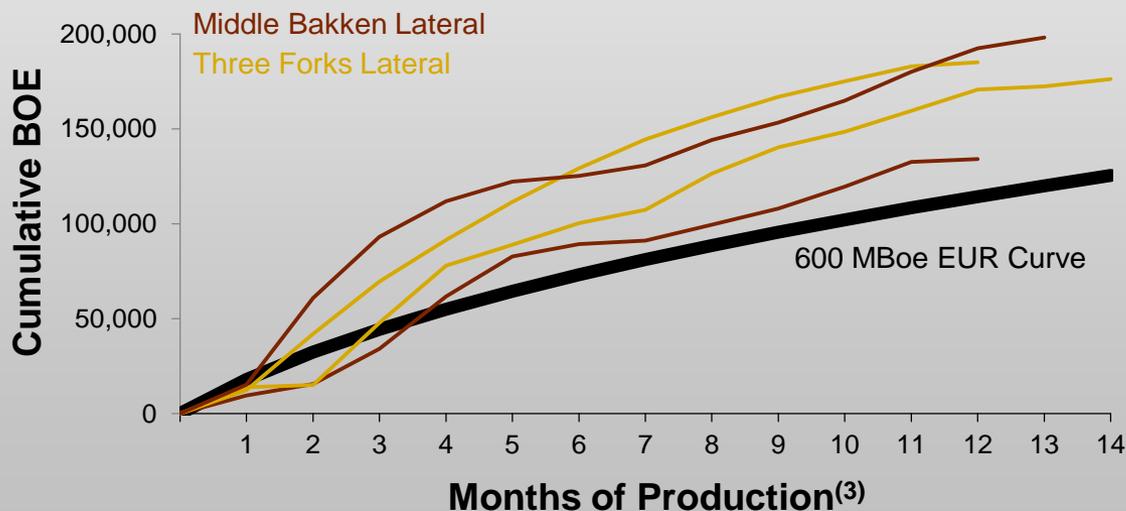
Black Ridge interest excludes two previously drilled wells (shown in gray).

Teton – McKenzie County, ND

- ◆ Operator: Burlington Resources (ConocoPhillips)
- ◆ Twenty Eight Gross Well Spacing⁽¹⁾
 - ◆ Operator drilling twenty four wells (1.76 net) with six rigs
 - ◆ First production expected in Q3 2015
 - ◆ Prolific area expected to deliver strong returns in today's oil price environment
 - ◆ Project will dominate 2015 capex budget



Recent Burlington Offset Completions



- Proposed Middle Bakken
- Proposed Three Forks 1st Bench
- Proposed Three Forks 2nd Bench

⁽¹⁾2560-acre spacing unit. Information based on publicly available data, NDIC Case File #21952

⁽²⁾Graphic is illustrative only. Actual wellbore locations and targets subject to change.

⁽³⁾Production is adjusted for downtime. Comparison wells are NDIC #23645-23648

Hedging Summary

Swaps

<u>Settlement Period</u>	<u>Contract Date</u>	<u>Oil (BBLs)</u>	<u>Fixed Price</u>
01/01/2015 - 12/31/2015	8/9/2013	24,000	\$ 88.28
01/01/2015 - 12/31/2015	4/8/2014	21,000	\$ 89.70
01/01/2015 - 12/31/2015	5/21/2014	12,000	\$ 92.38
01/01/2015 - 12/31/2015	9/16/2014	30,000	\$ 90.76
01/01/2016 - 12/31/2016	6/25/2014	60,000	\$ 90.36
01/01/2016 - 12/31/2016	9/15/2014	24,000	\$ 88.15
01/01/2017 - 12/31/2017	9/15/2014	78,000	\$ 87.18

Costless Collars

<u>Settlement Period</u>	<u>Contract Date</u>	<u>Oil (BBLs)</u>	<u>Fixed Price</u>
01/01/2015 - 12/31/2015	12/13/2013	36,000	\$ 75.00/95.60
01/01/2016 - 06/30/2016	8/9/2013	10,002	\$ 80.00/89.50

2015 Plan

- ◆ Company strategy, management execution has Black Ridge Oil & Gas on solid ground to weather current commodity price environment
 - ◆ 4Q 2014 production guidance raised to approximately 1,190 BOE/d
 - ◆ 4Q 2014 run rate leverage ratio < 3X
 - ◆ \$12.4 Million undrawn availability at year-end 2014 under Cadence facility
 - ◆ Strong projects adding to reserve base
- ◆ Updated 2015 plan will be released soon
 - ◆ Cost reductions, focus on returns will likely result in capex < \$20 Million, compared to \$32 Million capex of 2014
 - ◆ 2015 production growth funded from operating cash flow and availability from senior secured reserve based lending facility with Cadence Bank
- ◆ Position company to thrive as cost reductions are implemented and commodity price environment improves

For More Information

www.blackridgeoil.com

BLACK RIDGE
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The Bakken & Three Forks

Black Ridge Oil & Gas

Black Ridge Oil & Gas is a growth-oriented exploration and production company targeting the Bakken and Three Forks trend in western North Dakota and eastern Montana. The Company currently controls over 10,000 net Bakken and/or Three Forks acres. Black Ridge Oil & Gas is aggressively increasing its acreage position. The Company is well capitalized and able to quickly close on opportunistic mineral leases throughout the Williston Basin. [Read More...](#)

- Experienced Management
- Disciplined Operations
- Low Overhead

[Enercom: The Oil and Gas Conference@ 19 Webcast](#)

Stock Quote

- Wells
- Investor Presentation
- Leaseholds

Company News »

- Black Ridge Oil & Gas, Inc. Announces Increase to Working Interest in Teton Project
Nov 18, 2014
- Black Ridge Oil & Gas Announces Third Quarter 2014 Results and Issues Fourth Quarter 2014 Average Production Guidance of 950 to 1,100 Boe per day
Nov 12, 2014

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"The development of horizontal drilling in the oil industry has been compared to the invention of the transistor in the electronics industry."
Charlotte J. Wright, PhD, & Rebecca A. Gallun, PhD, Fundamentals of Oil & Gas Accounting, 2008 »

Learn about Horizontal Drilling »

View an educational animation about Horizontal Shale Drilling.

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Stay Up to Date on
Black Ridge Oil & Gas

Appendix

Reconciliation of Net Income to Adjusted EBITDA

Black Ridge Oil & Gas, Inc.
Adjusted EBITDA by Quarter

	Three Months Ended		
	March 31, 2014	June 30, 2014	September 30, 2014
Net income (loss)	\$ (381,560)	\$ (543,360)	\$1,190,716
Add Back:			
Interest expense, net, excluding amortization of warrant based financing costs	929,378	1,136,603	1,280,674
Income tax provision	(284,023)	(305,715)	700,587
Depreciation, depletion and amortization	1,594,857	2,139,733	2,283,917
Accretion of abandonment liability	4,505	5,148	5,833
Share based compensation	297,762	301,241	302,961
Unrealized loss (gain) on derivatives	214,035	881,124	(2,147,798)
Adjusted EBITDA	<u>\$2,374,954</u>	<u>\$3,614,774</u>	<u>\$3,616,890</u>

Reconciliation of Net Debt Leverage Ratio

Black Ridge Oil & Gas, Inc.
Net Debt Leverage Ratio by Quarter

	Three months ended		
	March 31, 2014	June 30, 2014	September 30, 2014
Adjusted EBITDA	\$ 2,374,954	\$ 3,614,774	\$ 3,616,890
	X4	X4	X4
Annualized adjusted EBITDA	<u>\$ 9,499,816</u>	<u>\$ 14,459,096</u>	<u>\$ 14,467,560</u>
Long term debt, excluding unamortized warrant costs and original issue discount	39,310,686	44,724,595	48,739,227
Less cash	(60,606)	(84,451)	(28,239)
Net debt, excluding unamortized of warrant costs and original issue discount	<u>\$ 39,250,080</u>	<u>\$ 44,640,144</u>	<u>\$ 48,710,988</u>
Net debt leverage ratio	<u>4.13</u>	<u>3.09</u>	<u>3.37</u>