



INDUSTRY: Basic Materials
SECTOR: Oil & Gas Drilling & Exploration

Shoreline Energy Corp.
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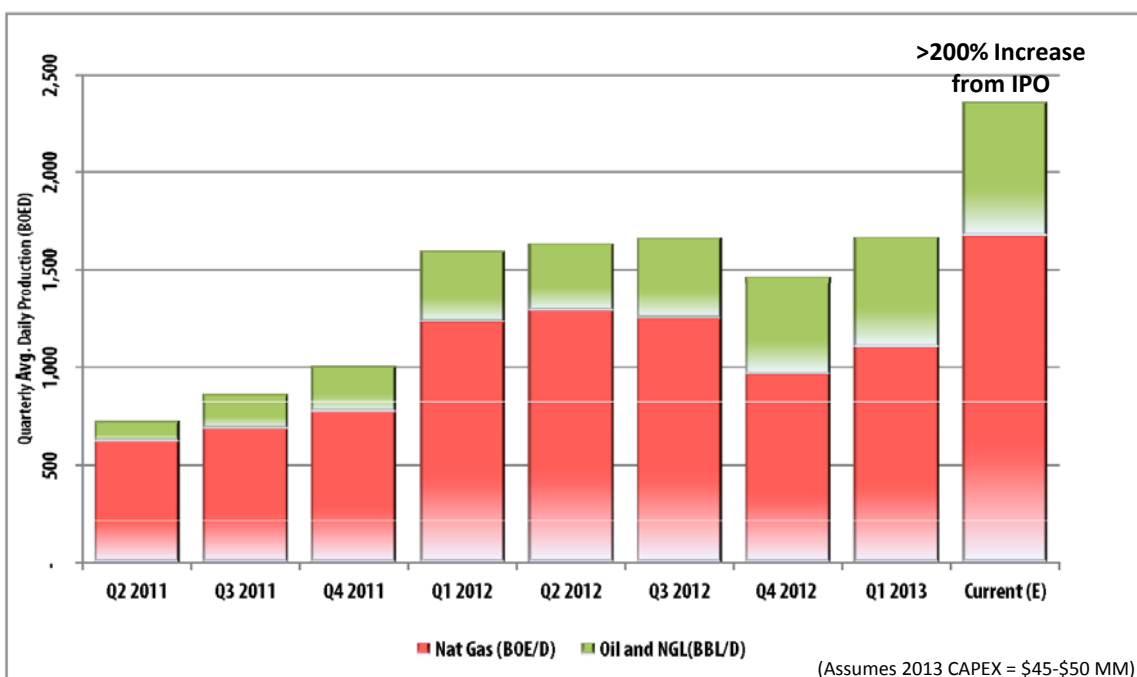
TSX: SEQ

Current Reserve Value	\$141 MM
Market Capitalization (6-13-2013)	~\$25 MM
Quarterly Dividend	\$0.12/share
Current Price (6-13-2013)	\$3.35
52-Week Price Range	\$3.00 - \$4.50
Shares Outstanding	8.2MM
Dividends to Date	\$1.08
Reserve Evaluator	GLJ & Degolyer MacNaughton
Auditor	KPMG

Shoreline Energy Corp. (TSX: SEQ, SEQ.DB Frankfurt : SLO) is a growth oriented, dividend paying oil and gas company which has tripled production from IPO levels to currently 2,400 Barrels of oil equivalent (BOE) per day. In addition to this growth, the Company has paid and declared \$1.08/share in dividends, and has increased reserve value from \$38 Million to over \$140 Million. Shoreline holds an interest in over 170,000 net acres of land in Canada, where the company is developing a high impact Montney light oil discovery on 100% working interest lands. Shoreline also owns a portfolio of non-operated working interest and royalty position in over 30,000 gross acres in the high impact world class Niobrara/Codell light oil play. Assuming adequate access to capital, these holdings collectively give the Company potential to increase net production to over 5,000 BOE/d in the next 18 to 24 months.

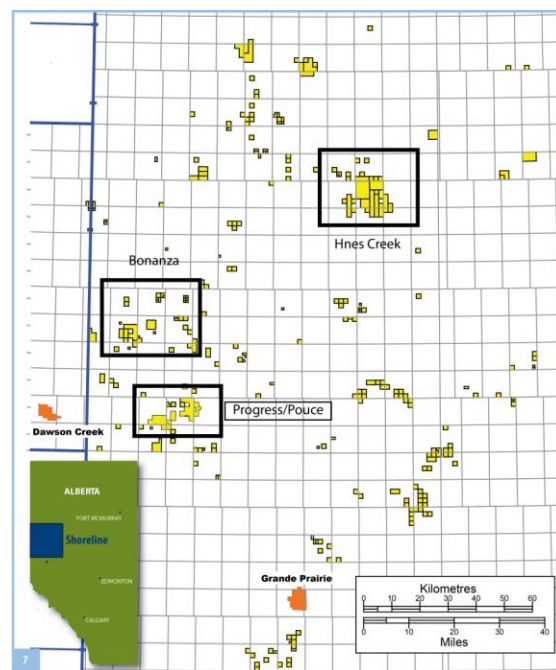


Corporate Production Growth



Canadian Operations

- Current production over 2,400 BOED approximately triple IPO levels
- Potential to add between 3,000 and 5,000 BOE initial production by developing new Montney pool discoveries, 100% WI and operated.
- 16 Montney pool development locations identified, option to earn additional land on trend
- Over 170,000 net acres of land
- Operatorship of key upside projects
- Focused on high quality light oil in both Charlie Lake and Montney formations
- Track record of drilling success, 89 % success in 2012
- Finding & development costs \$14 to \$22 per BOE
- Operating costs \$12 to \$15 per BOE





MANAGEMENT TEAM

Trevor Folk, CEO

CIM

5 years Oil & Gas M&A and Management, 10 yrs Commodity Trading & Capital Markets

Kevin Stromquist, Pres. & COO

Professional Geologist

30 years Oil & Gas Exploration and Management

Gary Lobb, CFO

Chartered Accountant

19 years Oil & Gas Finance Experience

Shaun Alspach, Exec. VP BD

Professional Geologist

20 years Expl., M&A, and Management

Brian Cumming, VP Engineering

Professional Engineer

32 years Oil & Gas Exploitation, Operations, and Management

Jan Boydol, VP Land

Member CAPL

30 years Oil & Gas Land Management

Kelsey Cooper, Controller

Chartered Accountant

8 years Audit, Accounting and Oil & Gas

BOARD OF DIRECTORS

John Williams

President, Trilogy Energy

Professional Geologist

Peter J. Henry

President

PJH Consulting

Daniel Long

Vice-President, BD

Clearbrook Resources

Trevor Folk

Shaun E. Alspach

Wattenberg Field, Colorado : Acquisitions and Future Development

- Diverse portfolio : royalty plus working interest
- SEQ lands located in the heart of the play
- Potential to grow production to over 2,000 BOED in next 18 months
- potential \$175 to 200 MM of future net present value
- Key area operators forecasting drilling between 400 and 600 wells per year
- High netbacks : \$85/bbl (royalty), \$55-65/bbl (WI)
- Between 550 and 900 potential drilling locations on SEQ lands
- Initial production rates : 300 to 600 BOED per well
- Payout - 10 to 15 months
- Anticipated finding costs : \$13 to \$19 per BOE
- Operating costs \$4 to 7 per BOE
- Initial working interest horizontals on production
- 35 new Horizontal wells permitted or planned on Working Interest Lands
- Over 150 new Horizontal wells drilled or planned on Royalty Lands
- Between 3% and 7% working interest

•Royalty Acquisitions

- Gross over riding royalty interests in over 150 land tracts
- Royalties range in size up to 1.45%
- Lands now being drilled horizontally
- >\$4MM net income in next 4 to 5 quarters
- 400 to 700 potential drilling locations
- **4 to 6 net wells, potential \$50 to \$75 MM Net Present Value**

•Working Interest Acquisitions

- 3 to 8% pooled net revenue interest
- Noble, Anadarko, Encana, PDC, Bayswater, Synergy operated
- Potential to grow cash flow to over \$3MM per month with continued horizontal drilling
- 150 to 250 potential gross drilling locations
- **15 to 19 net well locations , potential \$125 to \$150 MM Net Present Value**
- Current Net Production ~ 300 BOE/d

Corporate Reserve Value

Canadian Summary ⁽¹⁾

RESERVE CATEGORY	LIGHT OIL (MBBL)	GAS (MMCF)	NGL (MBBL)	MBOE	NPV10 (\$M)
Proved Developed Producing (PDP)	654	12,067	91	2,760	\$42,067
Total Proved (TP)	1,051	18,503	219	4,354	\$56,128
Proved plus Probable (2P)	2,000	27,455	361	6,937	\$78,128

1. Company Gross Reserves as per Independent Evaluations by GLJ Petroleum Consultants dated 12/31/2012, NPV 10%, \$CDN, Before Tax

United States Summary ⁽²⁾

RESERVE CATEGORY ⁽³⁾	LIGHT OIL (MBBL)	GAS (MMCF)	NGL (MBBL)	MBOE	NPV10 (\$M)
Proved Developed Producing (PDP)	243	1,684	0	524	\$23,126
Total Proved (TP)	498	3,161	0	1,025	\$41,113
Proved plus Probable (2P)	876	5,351	0	1,768	\$63,326

1. Independent Evaluations by Degolyer McNaughton dated 12/31/2012 and 2/1/2013, NPV 10%, \$CDN, Before Tax

2. Total Net Company reserves including royalties owned by the company, net of royalties paid.

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